

# Designing LAB-Scale Battery Performance Testing Systems

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## ABSTRACT

In this research it presents how laboratory-scale battery performance testing systems have been designed and integrated for addressing challenges related to energy storage. The research focused on the necessity of the assessment of critical discharge parameters like capacity, rate capability, cycling efficiency, and lifetime under real-use conditions. The research analyzed methods, testing infrastructures, and issues in battery degradation, diagnostics, and control with a reference to lithium-ion systems. It elaborates on the need for adaptive, modular current collectors and testers, to suit a range of chemistries and states of battery operation. It also provides future research opportunities with significant prospects in the integration of AI techniques, standardization of other battery technologies, and prospective system installation for future forms of batteries.

**Keywords :** Battery Diagnostic, Li-ion Batteries, Energy Compensation.

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## 1. Introduction

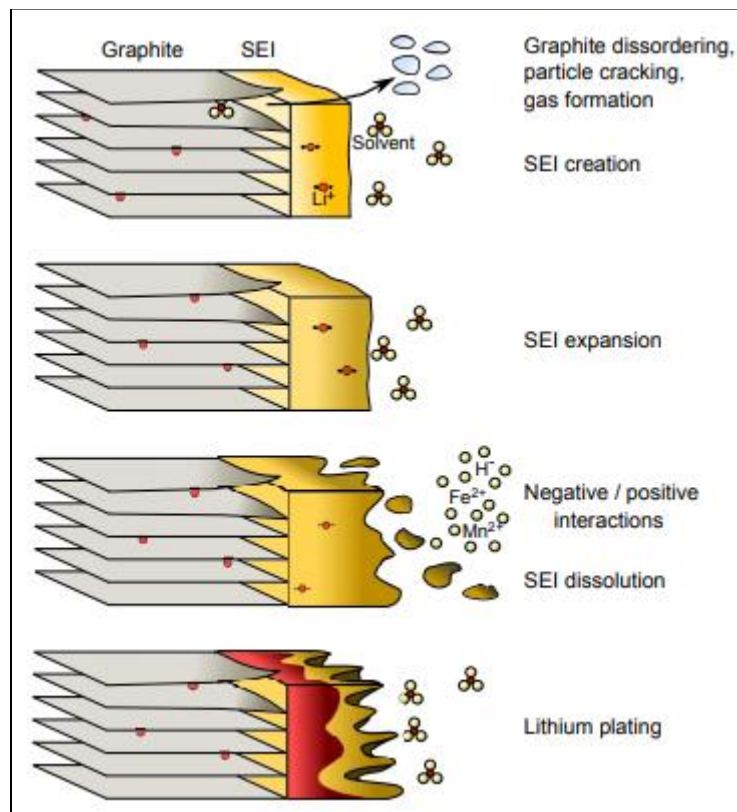
It states that designing the battery performance testing systems at the lab scale is important for the progression of the performance and the enhancement of energy storage. As the global consumption of high energy and power batteries increases for electric vehicles and storage of renewable energy, portable electronics, and various smart applications, accurate battery characterization has become crucial than ever. The testing systems at the lab scale are helpful to drive important performance parameters such as the US capacity, efficiency, C-rate, and cycle-life. Together with the control and monitoring, these systems allow achieving the purpose of testing a battery in real usage situations to define its characteristics. It provides a variety of battery types and subtypes ranging from methodology to configuration, the testing systems must be adaptive, and both broadly applicable and highly specific. This introduction outlines the rationale for the lab-scale battery test, the issues that arise when developing a system for testing and provides information regarding such systems and the requirement for coherent and repeatable test procedures.

## 2. Literature Review

### 2.1. A review on lithium-ion battery ageing mechanisms and estimations

According to the author Barré et al.2013, it states that in this research, the aim was to analyze the aging effects of Lithium-ion batteries and to develop the methods of estimating the battery SOH and RUL. The objective was to analyze more recent developments in battery degradation knowledge and to compare different estimation methods. The method provided a critical analysis of the electrochemical models, statistical methods and data

based algorithms for estimation of ageing. Research and data synthesis indicated that the ageing of batteries is related to the use and the environment, and the different degradation processes are closely linked. The results pointed out that more difficulties occurred in VO and VAF for real-world applications while estimating the SOH and RUL. The result proved that analyzing these factors requires the use of enhanced models. Some of the limitations in this research include the problem faced in the area of getting quality data and the need to use more refined models. In the future research scope it should address the development of more sophisticated means of estimation, utilization of the real-time data, and creation of effective models adaptable to different conditions of usage.

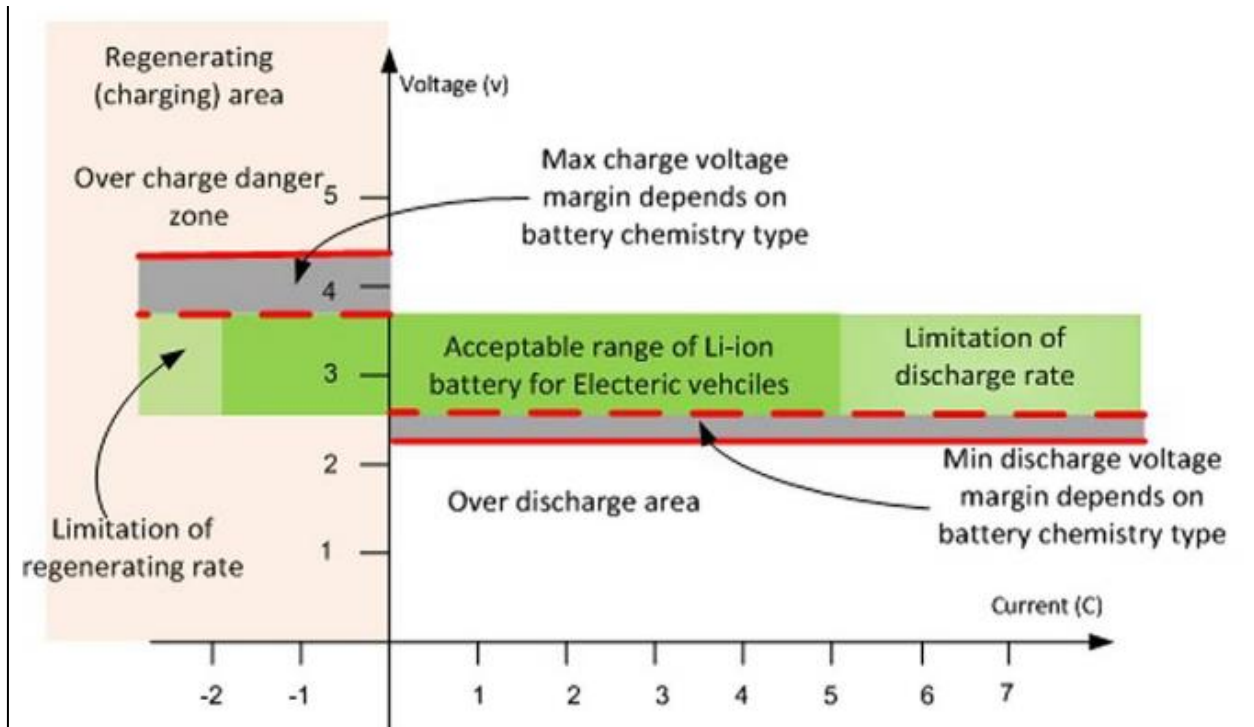


**Figure 1 :** Illustration of Ageing Effects on Battery Negative Electrode  
(Source: Barré et al.2013)

## 2.2. Review and Recent Advances In Battery Health Monitoring

According to the author Rezvanizani et al.2014, it states that in this research, the aim was to discuss the battery prognostics and health management (PHM) strategies for lithium ion batteries applied on hybrid and electric vehicles. The objective was to determine the gaps and issues in manufacturers, car designers, and vehicle drivers to affordably and reliably characterize battery health, capacity, and remaining lifespan. The method included a systemic look at the monitoring strategies and prognostics modeling for the battery health status available in the literature. Analytic studies suggested a range of technologies for battery state determination and illustrated a significance of satisfactory approaches for developing economic accurate solutions under fluctuating conditions of use. The results underscored the call for better-enhanced prognostics models to enhance the battery lifespan and improve a vehicle's performance. These also included constraints relating to the impossibility of modeling under actual conditions and the requirements for good data quality. More effort must be put on finding

better forms of battery health management to cater for the environmental and operational variables in the near future as a part of the future research.

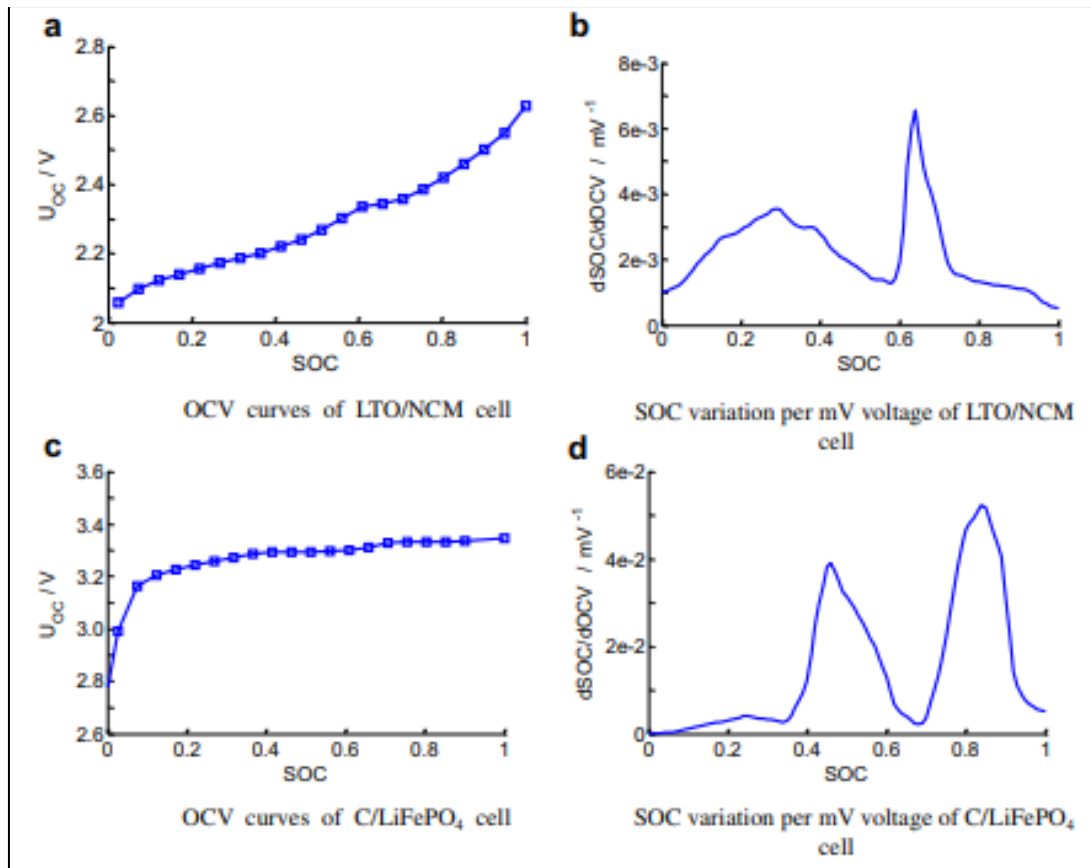


**Figure 2 : Discharge and charge rate stress factors on Li-ion batteries**

(Source: Rezvanizani et al.2014)

### 2.3. Review on the key issues for lithium-ion battery management in electric vehicles

According to the author Ouyang et al.2013, it states that in this research the aim was to critically review challenges presented by design and implementation of Battery Management Systems (BMS) in vehicles that use lithium-ion batteries. It was hence the objective to determine issues regarding the safety, durability, homogeneity and the cost of lithium-ion batteries that limits the use in the automotive industry. The method used in the research includes both analysis of the prior work from existing research works and the primary research works performed. BMS composition and critical issues in the microgrid including voltage measurement, state estimation, uniformity, equalization, and fault diagnosis have been discussed. Overall, studies and estimation revealed that effective battery management in large scale vehicle applications specifically under dynamic operating environment is possible only by optimizing the BMS characteristics and safety needed to prevent any mishap. The findings suggested the 'call for advanced BMS to augment the quality and life expectancy of batteries'. Some of the challenges, which were considered as the limitations of the method, were the difficulty to deal with large battery packs and take into account all the possible faults. Further research works should be conducted towards the improvement and miniaturization of cost-effective BMS technologies for further scale-up to vehicle level.



**Figure 3 : Ocv Curves and the Soc Variation per Mv Voltage**

(Source: Ouyang et al.2013)

### 3. Methods

#### 3.1. Battery Selection Criteria for Testing

The choice of batteries for lab-scale performance testing is a critical process of ascertaining that the testing system delivers the most appropriate data. Decision criteria for choosing battery are the mechanism of the battery, the need and requirements of the application, and expected performance. Various mechanisms include lithium-ion, lead-acid or solid state batteries and have different properties regarding the energy density, the charge and discharge rates that are related with the thermal behavior, these aspects must be taken into considerations for the selection of the test subjects. Moreover, the specific use whether for electric cars, energy storage systems or portable electronics has related performance necessities such as cycle life, efficiency and safety under conditions of stress (Brka et al.2015). Battery age and state of charge are also features to implement in order to obtain more realistic test outcomes with regard to discharge profiles. Also, the provision of standard reference batteries is important in order to support benchmarking functionality where reference values are required for comparison with current performances. These factors are very important and are required to ensure that the result obtained from the test is actually real and based on real life situations.

#### 3.2. Test Setup and Instrumentation Design

The appropriate selection of instruments used in the test setup and choice of test conditions which provides best operation of batteries is important. It states that within a coherent testing environment it is therefore crucial to be able to control many different parameters including voltage, current, temperature and cycles of charging and discharging. The main aspects of the setup include a power supply to control the rate of charge and discharge;

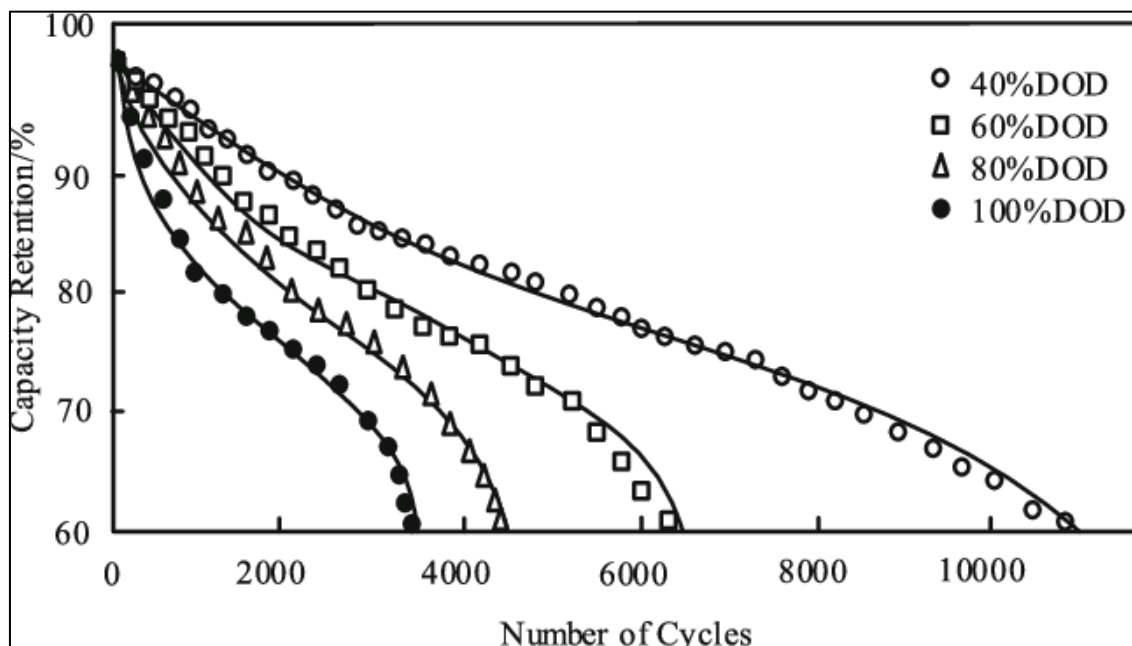
battery cycler, to perform cycles repeatedly and data acquisition system to monitor electrical properties online. Temperature control systems, like thermo-stated chambers or thermo-electric modules are also incorporated to allow creating various climates and to avoid system overheating that will result in deterioration of some kind (Granata et al.2012). Further, much more enhanced testing could employ specific devices such as the electrochemical impedance spectroscopy (EIS) or potentio stats to determine inside resistance, SoH and even other purely electrochemical characteristics. The structure of the system must allow the integration of batteries of varying sizes, chemistries and arrangements, while at the same safety measures are to be in place to contain likely incidents like thermal runaway or short circuit.

### 3.3. Data Collection and Analysis Procedures

The processes of data collection and data analysis help significantly in the extraction of necessary data from performance tests on batteries. Real time measurements of parameters such as voltage, current, temperature, cycle life and capacity with high accuracy sensor and data acquisition system are used during the test. This data is usually recorded at short time intervals to monitor short-term behavior as well as long-term tendencies. Sophisticated analytical and visualization techniques are used to analyze data to detect patterns like for example capacity fade, voltage ripple and efficiency decline over time. Quantitative methods are performed using statistical methods and curve fitting, to assess battery life cycles, rate capabilities, and energy efficiency. Electrochemical modeling can also be used in forecasting future performance of the electrochemical system guided by performance data that has been observed. It is then cross checked against industry trend or past data to check its correctness and alert values which are out of the norm (Brandon et al.2011). A comparative and detailed analysis of the structure-performance attributes makes it easier to find the weaknesses present in the battery design and the examining process.

## 4. Results

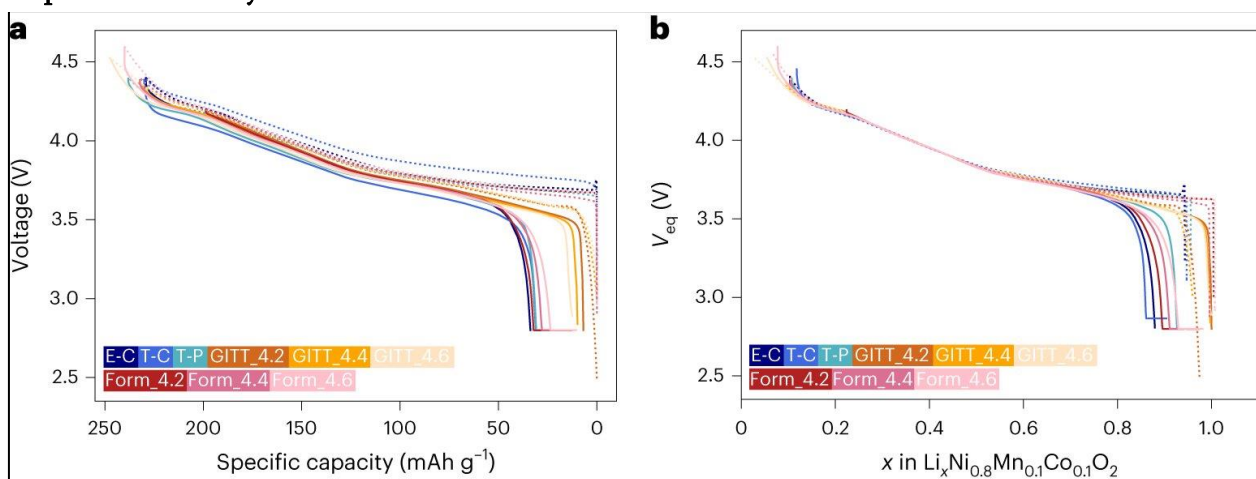
### 4.1. Performance Data and Trends



**Figure 4 : Battery Capacity Retention**  
(Source: <https://www.researchgate.net>)

In this section it provides the information that some of this information is significantly noticed in the performance data when performing lab-scale battery tests to determine the trends that dictate the viability of different battery technologies. Long-term performance is monitored based on a few parameters including the number of cycles for an electrical power tool to retain its rated capacity, the efficiency of charging and discharging processes, and the stability of voltage delivered to the tool. As in accordance with it, it can establish the pattern in which a battery's capacity decreases with every cycle, and gives information on the battery's expected lifespan and its degradation rate. Discharge charge efficiency trends show how much of energy contained within the battery is used during utilization. The provided graph shows the ability of the battery and also provides information about losses that may be incurred in the process through resistance or any other factor leading to inefficiency. Other factors comprising performance include those of temperature; the product's performance decreases when temperatures are high because high temperatures increase degradation (Haselrieder et al.2018). These trends help in defining certain characteristics of battery performance like high rate of capacity degradation or the degree of internal resistance formation, which are critical for assessment of battery applicability in certain applications. In this procedure, it is not only able to forecast a battery's behavior in the future, it is also able to refine designs and operations for enhancing performances.

#### 4.2. Comparison of Test Systems



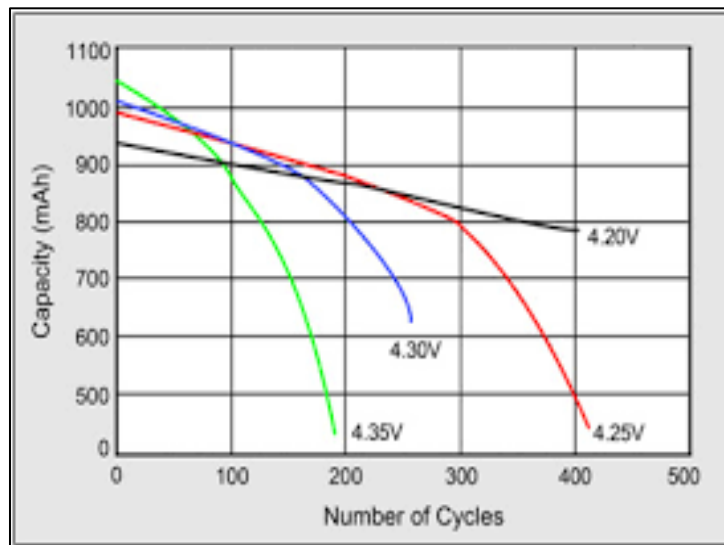
**Figure 5 : Comparison of Test Systems**

(Source: <https://scx2.b-cdn.net>)

The analysis of relative merits of the battery testing systems available at the laboratory scale enables a determination of its efficiencies based on the different testing requirements. These are flexibility, precision of control, scalability of the solution, compatibility with different mechanisms and topologies of batteries. There are systems designed with high channel count testing for testing many batteries at once, and there are systems designed for highly accurate, detailed testing of single cells. Measuring voltage, current, and temperature and other data is very sensitive and requires high accuracy; such a tiny difference can result in poor assessment of performance. The rate of testing protocols including charge or discharge cycles and cycling rates that are also different in terms of throughput. It also states that the interaction of the system with security issues, in accordance with overcharging or thermal runaway, is also critical for obtaining accurate test results and excluding potential dangers (Beneventi et al.2016). The most important reason for the comparison of these systems is to determine which characteristics are appropriate for certain industrial uses.



#### 4.3. Analysis of Battery Efficiency and Longevity

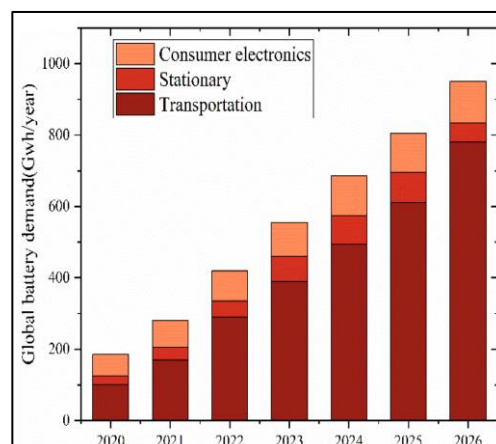


**Figure 6 : Comparison of Test Systems**

(Source: <https://encrypted-tbn0.gstatic.com>)

In the evaluation of battery capacity and cycles, the performance concern that is of interest is the analysis of how well a battery holds up as a percentage over deep discharge and further charge cycles. The efficiency is generally restricted comparing the charge and discharge cycle performance with any energy conversion losses and the overall output energy against the input. For applications where efficiency is an overriding factor there must be very low energy losses during the charging and discharging processes, especially in electric vehicles and electricity grid systems. The test of long life is conducted by measuring the battery capacity loss and the decline in performance after different cycles (Rohde et al.2016). The projected lifetime of a battery depends on the ability of the battery to hold out its physical capacity and efficiency, a drastic deterioration of either being a sign of battery failure or reduced efficacy. Further, variables such as cycle depth, charge rate, and temperature effects are examined in order to evaluate the effects on cycle life. Knowledge of such characteristics contributes to the enhancement of battery design as well as effective management to acquire maximum longevity and efficiency in energy storage systems.

#### 5. Discussion



**Figure 7 : Lithium Ion Battery Capacity Estimation**

(Source: <https://www.mdpi.com>)

Battery testing at the scale of a laboratory enables the identification of various capabilities and constraints related to different battery technologies. Signs of capacity retention, charge discharge efficiency, and the stabilization of the battery voltage reveal cycling condition and its environmental influences on the battery life span. Certain batteries are not good for electric cars, power storage, or any long term use because their performance declines rapidly, or it degrades quickly (George et al.2018). High-throughput test systems raise the capability of testing many batteries at one time but lose sensitivity for the thorough examination of a single cell. Although such systems could be more accurate than general systems, it could also have a lower throughput. Some of the methods of improving efficiency and longevity hold with definite commercial operations with varying charging rates and temperatures. Each of these findings is important for the development of the battery and the viability of the energy storage application.

## **6. Future Directions**

Future research in battery testing at a laboratory scale should incorporate development of testing protocols and the integration of new technologies in order to obtain a significant range of understanding of battery performance under a variety of conditions. Present systems sometimes lack the precision of detecting younger indications of wear including micro cracks and electrolyte failure and hence a path would be to create far better diagnostic systems that would offer diagnostic info in real time. In accordance with it, even bringing in advanced skills such as machine learning and artificial intelligence could enhance the possibility of estimating battery life and reliability under different usage circumstances. The other emerging field is the harmonization of the testing protocols in order to have comparison of results across different laboratory and testing platforms (Valverde et al.2013). In accordance with it, as new and emerging batteries such as solid-state and other nexGen mechanisms evolve, testing systems should be able to address the new material, mechanisms and form factors. The improvement of the methods of lab-scale testing systems and reduction of costs will be important as the need for new development of batteries will increase.

## **7. Conclusion**

The Small-scale battery testing arrangements are crucial in enhancing battery technologies, especially for power-driven applications such as electric vehicles and renewable energy storage. The need to develop affordable and sensitive testing systems that can be used to effectively measure important parameters including the load bearing capacity, efficiency and durability of components and structures under different environments is provided in this research. Key factors in battery health include degradation rates and slopes within batteries, charge and discharge efficiency, and temperature influence are also important. The case of comparing the various testing systems goes forth as a pointer towards the fact that while searching for capacity, there is a capacity precision ratio to consider from as far as the acquisition of data is concerned. Further, understanding efficiency and longevity plays a critical role in designing batteries for long term applications. The research also points towards shortcomings of current approaches and the need to enhance future prediction using new-age technologies like Hyper Automation including AI and Machine learning. Subsequent studies should emphasize the need for testing systems to cover new mechanisms, maintain uniformity, and improve the functionality and affordability of systems, as per depending on the growing numbers of requests.



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